

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
December 1<sup>st</sup> and 2<sup>nd</sup>, 2010

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at **1:00**  
**p.m.** on Wednesday, December 1, 2010, at the Board's hearing room at its office at 2535 St.  
Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of October 13, 2010 business meeting minutes
3. Opportunity for public comment
4. Bond report
5. Default docket
6. Financial report
7. Staff reports
8. Other business
9. Proposed Bakken spacing and setback discussion
10. Open house 5-7pm

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8 a.m. on Thursday, December 2, 2010, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 301-2010

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 302-2010

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 17, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 303-2010

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Section 18, T23N-R59E and all of Section 13, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 304-2010

**APPLICANT: XTO ENERGY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Section 6, T23N-R59E and all of Section 1, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 305-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 306-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 2 and 11, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 307-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 13 and 24, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 308-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 309-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 310-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 4 and 9, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 311-2010

**APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of the N½ of Section 17, T23N-R55E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Qualley #12-17H well.

Docket 312-2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 313-2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 314-2010

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 315-2010

**APPLICANT: CLINE PRODUCTION COMPANY – MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cline Production Company** to add new injection perforations in the Swinney #2 saltwater disposal well (API #25-065-05119) located in the SE¼ SE¼ of Section 22, T10N, R29E, Musselshell County, Montana (Melstone Field). The new perforations are in the Amsden Formation at a depth of approximately 3960-4070 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 316-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Section 3, T25N-R53E, and all of Section 34, T26N-R53E, Richland County, Montana, to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth in the W $\frac{1}{2}$  of said Section 34 and the W $\frac{1}{2}$  of said Section 3, at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit, as an exception to Board Orders 302-2004 and 206-2005, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 317-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 4 and 5, T25N-R53E, Richland County, Montana, to drill an additional horizontal Bakken Formation well generally oriented in an east-west azimuth in the W $\frac{1}{2}$  of said Section 4 and the E $\frac{1}{2}$  of said Section 5, at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit, as an exception to Board Orders 250-2004 and 251-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 318-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Section 5, T25N-R53E and all of Section 32, T26N-R53E, Richland County, Montana, to drill an additional horizontal Bakken Formation well generally oriented in a north-south azimuth in the W $\frac{1}{2}$  of said Section 32 and the W $\frac{1}{2}$  of said Section 5, at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit, as an exception to Board Orders 251-2004 and 127-2005, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 319-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17 and 18, T25N-R53E, Richland County, Montana, to drill an additional horizontal Bakken Formation well generally oriented in an east-west azimuth in the NE $\frac{1}{4}$  of said Section 18 and the NW $\frac{1}{4}$  of said Section 17, at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit, as an exception to Board Orders 249-2004 and 299-2004, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 320-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to vacate Board Order 431-2005 and to create a temporary spacing unit comprised of all of Sections 20 and 21, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 321-2010

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to vacate Board Order 61-2004, which created a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 322-2010

**APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of the E½ of Section 33, T29N-R57E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Carat #2-33H well.

Docket 323-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 1 and 12, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 324-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 325-2010

**APPLICANT: LUFF EXPLORATION COMPANY – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 326-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 327-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 328-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 329-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 330-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 331-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 332-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 333-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 24 and 25, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 334-2010

**APPLICANT: LUFF EXPLORATION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Luff Exploration Company** to create a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.



Docket 335-2010

**APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 336-2010

**APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 28 and 33, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 337-2010

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 8, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Hellegaard #9-12H well.

Docket 338-2010

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 15, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Hellegaard #9H well.

Docket 339-2010

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 8, T37N-R57E, Sheridan County, Montana, at a location anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 340-2010

**APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA**

Upon the application of **TAQA North USA, Inc.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 15, T37N-R57E, Sheridan County, Montana, at a location anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 341-2010

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 20 and 21, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 342-2010

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 17 and 18, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 343-2010

**APPLICANT: URSA RESOURCES GROUP LLC - RICHLAND COUNTY, MONTANA**

Upon the application of **Ursa Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 33 and 34, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 344-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the S½ of Section 7 and the N½ of Section 18, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas from applicant's US-DIR #18-03-25-18 well.

Docket 345-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the E½ of Section 18, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas from applicant's US-DIR #18-09-25-18 well.

Docket 346-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 19 and the NW $\frac{1}{4}$  of Section 30, T27N-R20E, Blaine County, Montana, for production of Eagle Formation gas from applicant's US #19-14-27-20 well.

Docket 347-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of the S $\frac{1}{2}$  SW $\frac{1}{4}$  of Section 19 and the NW $\frac{1}{4}$  of Section 30, T27N-R20E, Blaine County, Montana, for production of Eagle Formation gas from the US #19-14-27-20 well and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 348-2010

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of all of Section 30, T27N-R20E, Blaine County, Montana, for production of Eagle Formation gas from the US-DIR #30-10-27-20 well and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 349-2010

**APPLICANT: PRIMA EXPLORATION, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Prima Exploration, Inc.**, to convert the State 16-7 well (API #25-091-21268) located in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 16, T36N, R54E, Sheridan County, Montana (Raymond Field) to a saltwater disposal well in the Ratcliffe Formation at a depth of approximately 6564-6616 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 350-2010

**APPLICANT: PRIMA EXPLORATION, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **Prima Exploration, Inc.**, to convert the State 16-10 well (API #25-091-21280) located in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 16, T36N, R54E, Sheridan County, Montana (Raymond Field) to a saltwater disposal well in the Ratcliffe Formation at a depth of approximately 6560-6620 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 351-2010

**APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Prima Exploration, Inc.**, to convert the Grizzly 2-24H well (API #25-083-22641) located in the SE¼ SW¼ of Section 2, T25N, R59E, Richland County, Montana (Wildcat) to a saltwater disposal well in the Ratcliffe Formation at a depth of approximately 8972 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 352-2010

**APPLICANT: PETRO-HUNT, L.L.C. - RICHLAND COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to create a field and permanent spacing unit comprised of all of Section 6, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Dotson 6A-1-1H well as the only authorized well for said spacing unit.

Docket 353-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation from applicant's Lowenstein 28-58 14B-23-2H well.

Docket 354-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to drill an additional horizontal Bakken well in the permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, to be located anywhere within said spacing unit but not closer than 600 feet from the east/west boundaries and 200 feet from the north/south (toe/heel) boundaries of the spacing unit.

Docket 355-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to pool all interests in the permanent spacing unit comprised of all of Sections 14 and 23, T28N-R58E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Lowenstein 28-58 14B-23-2H well, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 356-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 41-2010, which established a 1280 acre temporary spacing unit comprised of Sections 1 and 12, T28N-R58E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 357-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Orders 42-2010 and 153-2010, which established a 1280 acre temporary spacing unit consisting of Sections 2 and 11, T28N-R58E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 358-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 46-2010, which established a 1280 acre temporary spacing unit consisting of Sections 4 and 9, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 359-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 51-2010, which established a 1280 acre temporary spacing unit consisting of Sections 27 and 34, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 360-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 52-2010, which established a 1280 acre temporary spacing unit consisting of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary

spacing unit.

Docket 361-2010

**APPLICANT: PETRO-HUNT, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Petro-Hunt, L.L.C.** to amend Board Order 54-2010, which established a 1280 acre temporary spacing unit consisting of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, for the drilling of a horizontal Bakken Formation well, to allow a horizontal Bakken well to be drilled at any location not closer than 600 feet from the east/west boundary and not closer than 200 feet to the north/south boundary (toe/heel) of said temporary spacing unit.

Docket 362-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 3, T23N-R53E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-3H 33 well as the only authorized well for said spacing unit.

Docket 363-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 31, T24N-R53E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-31H 43 well as the only authorized well for said spacing unit.

Docket 364-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 29, T26N-R53E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 44-29H 63 well as the only authorized well for said spacing unit.

Docket 365-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 7, T23N-R54E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 11-7H 34 well as the only authorized well for said spacing unit.

Docket 366-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 3, T25N-R54E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-3H 54 well as the only authorized well for said spacing unit.

Docket 367-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 9, T25N-R54E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 44-9H 54 well as the only authorized well for said spacing unit.

Docket 368-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 5, T22N-R57E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 31-5H 27 well as the only authorized well for said spacing unit.

Docket 369-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 31, T23N-R57E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 31-31H 37 well as the only authorized well for said spacing unit.

Docket 370-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 19, T22N-R58E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-19H 28 well as the only authorized well for said spacing unit.

Docket 371-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 21, T22N-R58E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-21H 28 well as the only authorized well for said spacing unit.

Docket 372-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 29, T22N-R58E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-29H 28 well as the only authorized well for said spacing unit.

Docket 373-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 19, T24N-R58E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 14-19H 48 well as the only authorized well for said spacing unit.

Docket 374-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 1, T21N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 11-1H 19 well as the only authorized well for said spacing unit.

Docket 375-2010

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, Inc.** to create a field and permanent spacing unit comprised of all of Section 11, T21N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas and to designate applicant's BR 41-11H 19 well as the only authorized well for said spacing unit.



Docket 376-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 377-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 378-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 379-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 380-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R56E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 381-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 382-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 383-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 384-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 385-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 386-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 387-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 388-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 389-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 390-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 391-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 392-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 393-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 394-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 395-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 396-2010

**APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Section 33, T26N-R59E and all of Section 4, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 397-2010 and 1-2011 FED

**APPLICANT: DECKER OPERATING COMPANY LLC - PHILLIPS COUNTY, MONTANA**

Upon the application of **Decker Operating Company LLC** to drill and produce the following additional gas wells within and upon Sections 21 and 29, T33N-R31E, Milk River Unit Area, Phillips County, Montana: 1) the MRFU #2131-3 located in the NE¼ of said Section 21 at a location 1400' FNL and 1942' FEL; and 2) the MRFU #2931-2 located in the NW¼ of said Section 29 at a location 1023' FWL and 1595' FNL.

Applicant also requests authorization to drill and produce four wells within and upon each of the above described governmental sections (Section 21 and 29), with one such well in each governmental quarter-section as an exception to A.R.M. 36.22.702 (11). Applicant further requests permission to commingle and produce downhole natural gas from any well if capable of commercial production from multiple zones, formations or horizons. Applicant requests placement on the Default Docket.

Docket 398-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate and rescind the following Board Orders which established temporary spacing units on the following lands in Richland County, Montana:

Board Order 228-2005, Sections 22 and 27, T27N-R54E  
Board Order 333-2005, Sections 12 and 13, T25N-R55E  
Board Order 334-2005, Sections 8 and 17, T25N-R56E  
Board Order 335-2005, Sections 9 and 16, T25N-R56E  
Board Order 434-2005, Sections 11 and 14, T25N-R56E  
Board Order 435-2005, Sections 12 and 13, T25N-R56E  
Board Order 118-2006, Sections 10 and 15, T25N-R56E

Applicant requests placement on the Default Docket.

Docket 399-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units with 660 foot setbacks on the following lands in Richland County, Montana, to authorize the drilling of horizontal Bakken/Three Forks Formation wells anywhere within each spacing unit but not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries:

Board Order 149-2010, Sections 4 and 9, T25N-R56E  
Board Order 150-2010, Sections 1 and 12, T26N-R54E  
Board Order 151-2010, Sections 15 and 22, T26N-R56E  
Board Order 193-2010, Sections 1 and 12, T25N-R55E  
Board Order 194-2010, Sections 2 and 11, T25N-R55E  
Board Order 195-2010, Sections 1 and 12, T25N-R56E  
Board Order 196-2010, Sections 2 and 11, T25N-R56E  
Board Order 197-2010, Sections 3 and 10, T25N-R56E  
Board Order 198-2010, Section 16 and 21, T25N-R56E  
Board Order 199-2010, Sections 6 and 7, T26N-R54E  
Board Order 200-2010, Sections 21 and 28, T26N-R54E  
Board Order 201-2010, Sections 16 and 21, T26N-R56E  
Board Order 202-2010, Sections 17 and 20, T26N-R56E  
Board Order 203-2010, Sections 15 and 22, T27N-R54E  
Board Order 204-2010, Sections 17 and 20, T27N-R55E  
Board Order 205-2010, Sections 14 and 23, T26N-R54E

Docket 400-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 149-2005, which created a temporary spacing unit and authorized the drilling of one multi-lateral horizontal well to the Bakken Formation, to authorize instead a single lateral horizontal Bakken/Three Forks Formation well to be drilled in the existing temporary spacing unit comprised of Sections 17 and 20, T26N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 401-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to amend Board Order 437-2005, to authorize a single Bakken/Three Forks horizontal well to be drilled in the existing temporary spacing unit comprised of Sections 3 and 10, T26N-R55E, Richland County, Montana, at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries. Applicant requests placement on the Default Docket.

Docket 402-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well.

Docket 403-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 3 and 10, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well.

Docket 404-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 14 and 23, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 405-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 406-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 3 and 10, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 407-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 408-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 1 and 12, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 409-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 5 and 8, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 410-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 411-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 16 and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.



Docket 412-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 5 and 8, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 413-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 414-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion.

Docket 415-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 30 and 31, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 416-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 32, T27N-R54E, Richland County, Montana, for production of Three Forks Formation oil and associated natural gas from applicant's Joann 1-32H well.

Docket 417-2010

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to designate an overlapping permanent spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from the Blackjack-Hanna BR 1-36HSU well.

Docket 418-2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a permanent spacing unit comprised of all of Sections 24 and 25, T27N-R58E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Luke Sweetman 24-25H well..

Docket 419-2010 and 2-2011 FED

**APPLICANT: ZENERGY OPERATING COMPANY, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a permanent spacing unit comprised of all of Sections 1, 2, 11 and 12, T27N-R59E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Amazing Grace 11-2H well.

Docket 420-2010

**APPLICANT: TITAN OIL, INC. - WIBAUX COUNTY, MONTANA**

Upon the application of **Titan Oil, Inc.** to create a permanent spacing unit comprised of Lots 3 and 4, the S½NW¼ and the SW¼ (W½) of Section 2, T13N-R60E, Wibaux County, Montana, for production of oil and associated natural gas from the Charles and Kibbey Formations in the Wojahn "A" #5-2 well.

Docket 118-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 123-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 124-2010  
Continued from June 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 151-2010  
Continued from June 2010 due to protest

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 152-2010  
Continued from June 2010 due to protest

**APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 246-2010  
Continued from October 2010 due to protest

**APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 13 and 24, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 247-2010 and 3-2011 FED  
Continued from October 2010 due to protest

**APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 263-2010  
Continued from October 2010

**APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 274-2010  
Continued from October 2010

**APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing with the Board within 90 days of successful completion of the proposed horizontal operation. Applicant requests placement on the Default Docket.

Docket 280-2010  
Continued from October 2010

**APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T22N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. , with respect to the lone #24X-22 well.

Docket 97-2009  
**SHOW-CAUSE HEARING**  
Continued from October 2009

**RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – McCONE AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why its pending change of operator request should not be approved or why other penalties should not be assessed for its failure to clean up well sites at the following wells being requested for takeover: the S Wright 5-35 well (API # 25-055-05204) in Prairie Elk Field in McCone County and the Sandvick 1-11 well (API # 25-105-21278) in North Lustre Field in Valley County, Montana.

Docket 172-2010  
**SHOW CAUSE HEARING**  
Continued from June 2010

**RESPONDENT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA**

Upon the Board's own motion to require **North American Technical Trading Company, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for its failure to pay the annual injection fee and late assessment on the Fisher 1-24 and the Fugere 3-30 wells in Daniels County, Montana, and why it should not be ordered to plug the following four wells in Cabaret Coulee Field in Daniels County, Montana, which have been shut-in for over one year:

the Fugere 4-19 well located in the SWSW of Section 19, T34N-R48E;  
the Fugere 1 well located the NWNW of Section 30, T34N-R48E;  
the Gendreau 1-24 well located in the SWNE of Section 24, T34N-R47E; and  
the Saturn State 1 well located in the NWNW of Section 24, T34N-R47E.

Docket 239-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA**

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why the BN 11-11 and 12-11 wells located in Section 11, T9N-R58E, Fallon County, Montana, should not be immediately plugged and abandoned.

Docket 240-2010  
**SHOW CAUSE HEARING**  
Continued from August 2010

**RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana.

Docket 421-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: K2 AMERICA CORPORATION – GLACIER AND PONDERA COUNTIES, MONTANA**

Upon the Board's own motion to require **K2 America Corporation** to appear and show cause, if any it has, why its bond should not be forfeited or other penalties applied for its failure to plug the following wells by September 1, 2010:

- a. the North Fork #5, located in Section 3, T36N-R12W, Glacier County, Montana
- b. the Big Knife #2, located in Section 14, T31N-R6W, Pondera County, Montana
- c. the North Fork #3, located in Section 21, T37N-R12W, Glacier County, Montana

Docket 422-2010  
**SHOW CAUSE HEARING**

**RESPONDENT: NOBLE ENERGY, INC. – PHILLIPS AND VALLEY COUNTIES, MONTANA**

Upon the Board's own motion to require **Noble Energy, Inc.** to appear and show cause, if any it has, why penalties should not be applied for its failure to comply with pit requirements contained in A.R.M. 36.22.1226 and 36.22.1227 for 81 private and state pit permits for Bowdoin Field in Phillips and Valley Counties, Montana.

BOARD OF OIL AND GAS CONSERVATION

---

Terri H. Perrigo  
Executive Secretary

